

WELL LOGGING FOR PHYSICAL PROPERTIES

A Handbook for Geophysicists,
Geologists, and Engineers

Second Edition

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